







Harmonised Nordic Retail Market - Message format, content and interface

Questions for national reference groups

Assumptions – Metering Points



- ✓ An installation with both production and consumption will have two Metering Points (if there are different Balance Suppliers for production and consumption?)
- ✓ In general (definition from the ebIX®, EFET and ENTSO-E Harmonised Role Model):

A Metering Point is an entity under balance responsibility where balance supplier change can take place and for which commercial business processes are defined

Assumptions – Acknowledgements [1]



- Use NBS principles for acknowledgement of receipt (technical acknowledgements on syntax level)
 - ✓ For synchronous WS:
 - ✓ If error: Always sending SOAP ack
 - ✓ If OK: no SOAP ack
 - ✓ For asynchronous communication (MADES, SMTP....)
 - ✓ If error:
 - ✓ Always sending negative acknowledgement of receipt
 - ✓ Only one error code, "999", and specify the error so that the recipient of the acknowledgement can understand the error
 - ✓ If OK: Never sending positive acknowledgement of receipt

Assumptions – Acknowledgements [2]



- ✓ If errors occur on a business level, in a one-way notification pattern:
 - ✓ the business process will specify if an acknowledgement of processing shall be used
- ✓ If two-way pattern, such as a request and response processes:
 - ✓ a negative or positive business document shall be used

Addresses [1]



- ✓ Review of address structure, see class diagram later in the presentation
 - ✓ Do we need a "Free Form" element, e.g. for a textual description of the MPs physical location?
 - ✓ Do we need to send both *Metering point address* and Customer address if the address is the same?

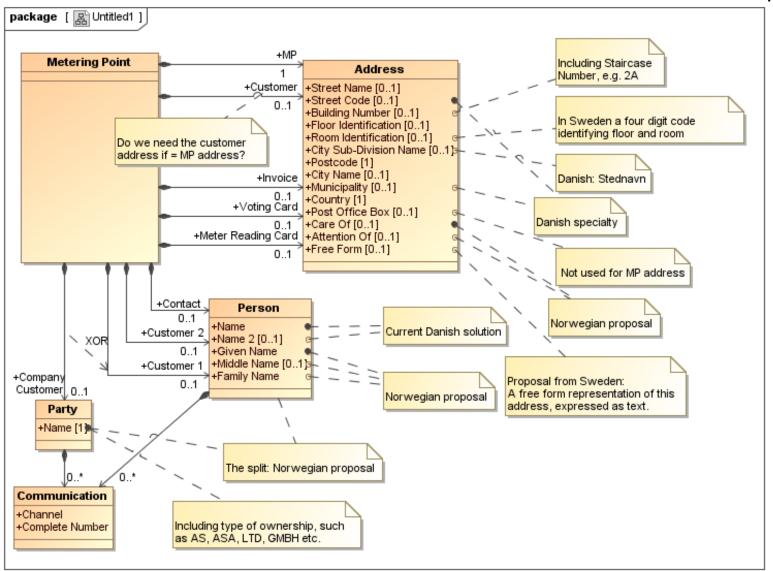
Addresses [2]



- ✓ Should it be separate fields for c/o-address and Attention
- ✓ Should we split company name and private person name into two elements and split private person name into:
 - ✓ Given Name
 - ✓ Middle Name
 - √ Family Name
- ✓ Do we need more address types than:
 - ✓ MP address
 - ✓ Customer Address
 - ✓ Invoicing Address

Assumptions – Name/Address [1]





Moving process [1]



- ✓ Review of the Moving report
- Review comments to UseCase 8
 - ✓ The proposed rule in the NordREG Moving-report is opposite to the similar rule in ebIX®, see the slide:

"Questions to NordREG and national groups (3)"

- ✓ Finalise UseCase 9-18
- ✓ Useful links:
 - ✓ NordREG Moving-report:

https://www.nordicenergyregulators.org/upload/new/Harmonised%20moving%20model%20Public%20consultation.pdf

✓ ebIX® BRSs (latest draft documents):

https://www.dropbox.com/sh/nisim0eskzaf96t/ubl Von4Ex

Moving process [2]



UseCases (industry suggestion)	ebIX [®] UseCase	Comment					
UC1: New customer	Standard ebIX [®] Customer Move In	In Denmark there will be a					
only reports move in	UseCase, including the UseCases:	Supplier of last resort					
	Request Customer Move In	connected to the MP if the Old					
(in this UC there is no	 Notify Metering Point Characteristics 	Customer has been moved out					
Customer linked to the	 Determine Meter Read 	before the Request Move In					
MP when the Move In		has been received. I.e. The					
is received)	Excluding the UseCase:	Supplier of last resort must be					
	 Notify Customer Move In 	notified of the Move In.					
UC2: New customer	Standard ebIX [®] Customer Move In						
reports move in,	UseCase, including the UseCases:						
current customer has	 Request Customer Move In 						
not reported	 Notify Customer Move In 						
move out	 Notify Metering Point Characteristics 						
	Determine Meter Read						
UC3: New customer	Standard ebIX® Customer Move In						
reports move in,	UseCase, including the UseCases:						
metering site is	 Request Customer Move In 						
disconnected	 Notify Customer Move In 						
	 Notify Metering Point Characteristics 						
	 Determine Meter Read 						

Moving process [3]



UseCases (industry suggestion)	ebIX [®] UseCase	Comment
UC4: Move in on empty site, not reported to anyone	Standard ebIX® Customer Move In UseCase, including the UseCases: Request Customer Move In Notify Customer Move In Notify Metering Point Characteristics Determine Meter Read	Time limits for move in date back in time must be decided nationally or by NordREG
UC5: Customer reports move in, ongoing new connection	Standard ebIX® Customer Move In UseCase, including the UseCases: Request Customer Move In Notify Customer Move In Notify Metering Point Characteristics Determine Meter Read	Time limits for move in date back in time must be decided nationally or by NordREG
UC6: Retroactive move	Standard ebIX® Customer Move In UseCase, including the UseCases: Request Customer Move In Notify Customer Move In Notify Metering Point Characteristics Determine Meter Read	Time limits for move in date back in time must be decided nationally or by NordREG
UC7: Current customer only reports move out	Standard ebIX® Customer Move Out UseCase, including the UseCases: Request Customer Move Out Notify Customer Move Out Determine Meter Read	1) Only used for notifying the Grid Access Provider if the Metering point Administrator is a Datahub (i.e. currently only valid for Denmark)

Moving process [4]



UseCases (indu	stry suggestion)	ebIX [®] UseCase	Comment
UC8: New cureports move customer has different move ou than the	stomer in, current reported	Standard ebIX® Customer Move In UseCase, including the UseCases: Request Customer Move In Notify Customer Move In Notify Metering Point Characteristics Determine Meter Read ebIX® Customer Move Out UseCase, which is rejected Standard ebIX® Customer Move In UseCase, including the UseCases: Request Customer Move In Notify Customer Move In Notify Customer Move In Notify Metering Point Characteristics Determine Meter Read Standard ebIX® Customer Move Out UseCase, including the	The ebIX® BRS proposes the opposite process than the NordREG moving report, i.e.: The Customer Move Out process is stopped and the Customer Move In process takes over the remaining actions from the Customer Move Out process, including move out for the requested move in date The Danish rules is according to the proposal from the NordREG moving report.

Moving process [5]



UseCases (industry suggestion)	ebIX [®] UseCase	Comment
UC9: Current customer reports move out, new customer has noted a different move in date		Homework:To be discussed and filled in national reference groups
UC10: Cancelled move		Homework:To be discussed and filled in national reference groups
UC11: Move in to an incorrect metering point		Homework:To be discussed and filled in national reference groups
UC12: Customer contacts several suppliers in case of move in		Homework:To be discussed and filled in national reference groups
UC13: Move in when customer reports contract party change due to e.g. divorce, death etc		Homework:To be discussed and filled in national reference groups

Moving process [6]



UseCases (industry suggestion)	ebIX [®] UseCase	Comment
UC14: Customer reports that existing connection contract is to be transferred to a new owner		 Homework: To be discussed and filled in national reference groups
UC15: Move in when customer has lost his creditworthiness		Homework:To be discussed and filled in national reference groups
UC16: Move out/in when customer has fixed contract		Homework:To be discussed and filled in national reference groups
UC17: Change move out date		Homework:To be discussed and filled in national reference groups
UC18: Change future move in date		Homework:To be discussed and filled in national reference groups

Upfront Request for Metering Point Characteristics [1]

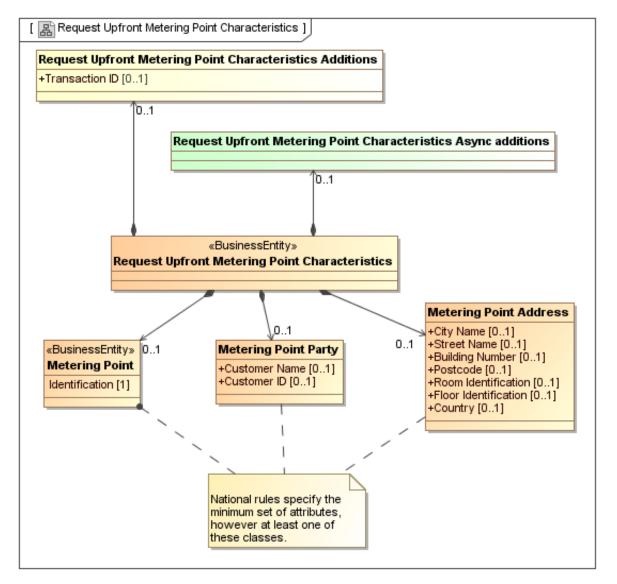


- ✓ Review of the ebIX® BRS for:
 - Upfront Request for Metering Point Characteristics, see https://www.dropbox.com/sh/nisim0eskzaf96t/ubl Von4Ex
- ✓ Propose rules for what to fill in in a Request for MP Characteristics (see ebIX® proposal on next slide), e.g.
 - ✓ Which fields *can* be filled in
 - ✓ How many of these must be filled in
- ✓ Propose which data elements to return in the response From the ebIX® BRS for Upfront Request for MP Characteristics:

The Response Upfront Request for Metering Point Characteristics class diagram must be specified on national basis. The set of attributes can be a subset, or the complete set, of Metering Point Characteristics specified in the Business Requirements Specification for Notify Metering Point Characteristics

Upfront Request for Metering Point Characteristics [2]





BRS for a Harmonised Nordic Retail Market



- ✓ Fill in missing national usage of data elements
- ✓ Propose simplifications to the current set of data elements used

Questions to NordREG and national groups [1]



If there is a MP without a Customer connected, e.g. because the Old Customer has moved out before a Request Move In is received, there are two different ways of handling this:

- ✓ In Denmark there will be a Supplier of last resort responsible for the consumption in the MP
- ✓ In Finland, Norway and Sweden the DSO will be responsible for the consumption in the MP (i.e. add it to the grid loss)

Appendix 2 in the Moving report suggest that the responsible role for the consumption should be the DSO

How should this be handled in a Harmonised Nordic Retail Market?

Questions to NordREG and national groups [2]



In the Moving report, UC2, it is stated: "There can only be one (the correct) customer connected to each metering point". However, in Denmark there can be two customers (e.g. man and wife) and in Finland there can be an unlimited number of Customers to a MP

Should the HNR project assume that there only can be one Customer at a MP at a given point in time?

Questions to NordREG and national groups [3]



In the Moving report, UC8, it is stated:

"5. a) If the NPI/DSO finds that it has already received a move out for the same metering point with a move out date which is later than the move in date required the NPI/DSO rejects the request with a negative acknowledgement message telling the reason. The use case stops here with a negative result. Go back to point 3."

This is opposite to what ebIX® is proposing, i.e.:

The Customer Move Out process is stopped and the Customer Move In process takes over the remaining actions from the Customer Move Out process, including move out for the requested move in date

The main argument for the ebIX® proposal is that the Move In request comes later than the Move out request and is probably more up-to-date.

The rule in the NordREG Moving-report should be reviewed!

Project plan



Activity	Month										
	June	July	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mars	April
Project group meeting	♦		•			♦	♦	♦		•	
National Reference group meeting				♦	♦			♦	•		
Documentation											
Business Information Model (BPM)											
Change of supplier											
Exchange of master data											
Customer move											
End of supply and/or grid connection											
Special processes											
Exchange of metered data											
Detailed description of the documents											
Proposal forcommunication means and format											