


<p>Draft minutes: Harmonised Nordic Retail Market - Message format, content and interface project</p> <p>Date: Wednesday March 5th and Thursday March 6th, 2014</p> <p>Time: 09:00 - 17:00 and 09:00 – 16:00</p> <p>Place: Svenska kraftnät, Sturegatan 1, Sundbyberg (Stockholm), www.svk.se</p> <p>March 11th, 2014</p>	 <p>NEG Nordic Ediel Group</p>
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Attachments: None

Useful links: [ebIX® CuS BRSs \(latest "draft documents"\)](#)
[ebIX® Business Requirements for Measure Collected Data 2r0E](#)
[ebIX® Business Requirements for Measure Determine Meter Read 2.0.B](#)
[ebIX® Business Requirements for Measure for Reconciliation 2r0C](#)
[ebIX® Business Requirements for Measure for Billing 2r0A](#)
<http://www.norden.org/sv/aktuellt/nyheter/elmarkedet-i-norden-skal-styrkes>
<http://www.norden.org/fi/ajankohtaista/uutiset/pohjoismaisia-saehkoemarkkinoita-vahvistetaan> (Finnish version)

1 Approval of agenda

The agenda was approved with the following additions:

- Version of acknowledgement document, see item 7.1 under AOB below

2 Approval of previous meeting minutes

The minutes were approved with no comments

3 Resolve matters after Steering- and Coordination-Group meetings, February 20th

Important note from the meeting:

We will have to expect that decision and actual implementation will be made on different times in each country. For example, the processes may be implemented to a large extent with the introduction of a datahub (Elhub) in Norway, expected in October 2016.

4 Finalise BRS

Homework for all:

- Besides verifying the next version of the BRS completely, special focus should be put on chapter 6.6-6.11, 6.13-6.14, that we did not go through during the last meeting
- In the tables **Element usage in the Nordic countries**, if the term “*Only used in <country>*” is used: Describe when the element are used and any dependencies linked to each element.
- Verify and comment chapter 4, Time frames
- Suggest new error codes when needed in the reject documents

From discussions/actions:

3.1.7 Document content

Principles regarding message content (Customer name, ID, BS, BRP, etc.) were included

3.4.3 Request Customer Move-out of Old MP as part of Customer Move-in.

Only relevant in Finland.

3.10.1 Request Change of Balance Responsible Party

Definition was changed to include all consumption or production Metering Points within a MGA

The impact of the NBS project was discussed

3.10.2 Notify Change of Balance Responsible Party

Deleted

3.11 Notify Change Meter

Add meter reading UseCase

3.12 Measure for Billing

beginsWhen was further elaborated

3.12.1 and 3.12.2 Exchange and Request Validated Data for Billing Energy

The sequence of the chapters were switched

3.13 Request Update of Metered Data

Not used in Finland and Sweden since AMR already is installed

5.1 Harmonised Nordic Retail Market Roles

Moved to the beginning of chapter 3

Add Meter Administrator, Party Connected to Grid

6.2.2 Upfront Request for Metering Point Characteristics

Use of elements were elaborated and class diagram was changed

6.2.3 Response Upfront Metering Point Characteristics

Use of elements was elaborated

6.2.4 Reject Request for Metering Point Characteristics.

New error codes were added

6.2.5 Request Change of Supplier

In the sequence diagram (chapter 6.2.1): Add a new arrow, 8 Customer information from the New Balance Supplier to the Metering Point Administrator

Use of elements were elaborated

6.2.8 Notify Change of Supplier to Old Balance Supplier

Remove Customer, BRP and Suppliers contract no

6.3.2 Request End of Supply

Remove Customer Name and ID, Invoice address and BRP

Add a Customer information flow in the sequence diagram (chapter 6.3.1)

6.3.3 Confirm End of Supply

Remove Customer Name and ID and BRP

6.4.1 Customer Move-in (Sequence diagram)

Add arrow Notify MP characteristics (Must be in parallel with the confirm message)

Add arrow Customer information before Meter read

6.4.2 Request Customer Move-in

Remove all but MP, MGA, BS, BRP, Customer ID and Name

6.4.3 Confirm Customer Move-in

Remove BRP and Customer name

6.4.9 Notify Customer Move-out

Remove BRP and Customer Name/ID. Add Invoice address – required if changed

6.12.1 Validated Data for Billing Energy

Add quantity missing to Observation and Register read (the latter Sweden only)

List of codes for quantity quality was updated

7.2.1 Acknowledgements principles

It is a prerequisite that all acknowledgements can be logged for follow up purposes if needed

7.3 Acknowledgement document

Remove all codes and replace with code 999 and text

8.1 Cancellation Introduction

Rewrite description of what updating means

10 Syntax

A final decision must be made nationally

5 Technical alignments

The technical issues was to a large extent discussed during the review of the BRS

6 How to continue with technical aspects after March 2014, when HNR is finished?

No addition to the proposal from the steering group meeting, February 20th 2014:

Task	Time Frame
Public consultation of the BRS	Sent April 1 st for four weeks of consultation, until April 29 th
Meeting with the stakeholders	April 24 th , 11:00 – 15:00 in Oslo (starting with lunch)
Update of BRS after public consultation (summary of comments)	To be agreed
Approval by the NordREG board	To be agreed
Approval of the report and asking support for continuation of the project by:	

Nordic ministers	To be agreed
MSG (TSO Market Steering Group), via NEG	To be agreed
Continuation of technical projects	
A Nordic technical handbook	To be agreed
Maintenance of documents, such as xml-schemas	To be agreed
Coordination of the national implementations	To be agreed
UseCases from the industry (business rules, such as time frames)	To be agreed

7 AOB

- Ove will finalise the BRS document by the end of week 11
- After a mail-review in the project group, there is a suggested web-meeting Friday 28th of March 10:30 to 14:00
- By the end of the month, the BRS will be sent to NordREG for the public consultation

7.1 Error! Reference source not found.

NEG/NEMM had asked HNR to discuss what to do with Nordic acknowledgements:

- ENTSO-E/WG-EDI has rejected a request from NEMM for renaming of “Time Series Rejection Class” to “Object Rejection Class” in the Acknowledgement document
- For the downstream market (HNR project) an object rejection is needed, i.e. the ENTSO-E acknowledgement cannot be used
- The alternatives seems to be making a NEG acknowledgement or asking eBIX® to make an acknowledgement
- Also for NBS there is a need to acknowledge other objects, such as acknowledgement of master data for MGAs and parties

However, there was no conclusion.