



Agenda NEG (Nordic Ediel Group) meeting Date: Tuesday, November 26 th 2013 Time: 09:00-15:00 Place: Hilton Airport Hotel, Kastrup	
October 28 th , 2013	


Participants: Anne Stine Hop (Convenor), Statnett
Christian Odgaard, Energinet.dk
Jari Hirvonen, Fingrid
Jon-Egil Nordvik (NEMM Convenor), Statnett
Kim Dahl, Statnett
Minna Arffman, Fingrid (Replaces Jari Hirvonen)
Oscar Ludwigs, SvK
Ove Nesvik (Secretary), EdiSys

To: Anne Stine Hop (Convenor), Statnett
Christian Odgaard, Energinet.dk
Jari Hirvonen, Fingrid
Jan Owe (HNR Convenor), SvK
Jon-Egil Nordvik (NEMM Convenor), Statnett
Kim Dahl, Statnett
Minna Arffman, Fingrid (Replaces Jari Hirvonen)
Oscar Ludwigs, SvK
Ove Nesvik (Secretary), EdiSys
Tor Åge Halvorsen, Nord Pool Spot

CC: Kristian Lund Bernseter, Statnett
Tor Bjarne Heiberg, Statnett

Invited Guests: Mats Elmér, SvK, (NBS)
Morten Torgalsbøen, Statnett (NBS)
Peder Søderlund, Nordic Energy Research (Common Nordic End User Market)
Pasi Lintunen, Fingrid (NBS)

Attachment:  NEMM status 20131126.pptx See item 5, Project status: NEMM

 Possible means of communication.pptb See item 9.1, Business case for MADES under AOB
(Double click on the icons above to open the documents)

1 Approval of agenda

The agenda was approved with the following additions:

- Business case for MADES, see item 9.1, under AOB

2 Approval of minutes from previous meeting

The minutes from previous meeting were approved

3 Project status: Harmonised Nordic Retail Market - Message format, content and interface project

Ove mad a short report of the HNR status:

- We are in the middle of the project and have run 3 out of 6 planned two-days meetings
- It seems that the project is on route

There is a Steering group and Coordination group meetings tomorrow. There will be approximately 22 people participating.

Items for the Steering and Coordination group:

- It was noted that the HNR project should be responsible for the technical aspects of the downstream processes and that TF-BuP should be responsible for the business aspects. However, the HNR project has made a series of assumptions to be able to define the technical parts of the processes.
- It was also noted that the HNR project finds the UseCases in the Moving-report very useful and would like to see similar UseCases for the Switching-report. In the case that the HNR project not receives Switching UseCases in due time before end of March, the HNR project must make the BRS based on assumptions – This should be clearly stated during the meetings tomorrow.
- In addition NEG will suggest that TF-BuP make UseCases for the following processes:
 - Pre-switch checking
 - How to deal with Supplier of last resort and Default supplier
 - Cancellation procedures

Items for the Coordination group:

- NEG would like a time schedule for the future work of TF-BuP, such as when we can expect UseCases for switching
- We would also like a time schedule for TF-Metering and especially the Metering-report

4 Project status: NBS

NBS is participating in the NEMM meetings and among others the following items has been handled:

- Two BRSs have been made:
 - One for data exchange between DSOs, BSs, BRPs and NBS
 - One for data exchange between the TSOs, NPS and NBS
- Needed XML schemas have been specified, both from ebIX® and ENTSO-E
- NEMM participated in the NBS Messaging Forum, Monday November 18th
 - After this meeting a set of questions was made for the National groups that must be answered before next meeting in the NBS Messaging Forum, January 14th
- There is proposal from the actors in Norway that the TSO should map the currently used EDIFACT documents to the new NBS documents in the time between NBS and the Norwegian Elhub goes on the air. A similar request have been raised in Sweden, where the actors asks SvK to do a mapping.
- For next year NBS wants help with the following tasks:
 - Help to NBS for “planning”:
 - How to introduce new system to the Nordic market
 - Making an implementation plan for NPS
 - Decide communication means
 - Creation of a Nordic XML document for confirmation of exchange between MGAs, based on ebIX® methodology

5 Project status: NEMM

Jon-Egil presented the NEMM status, see attached presentation.

Jon-Egil informed that NPS will start implementation of the NEMM Spot Bid Document XML interface for Day-ahead market in the beginning of next year. NPS will also start implementation of new bid products which NPS need to add to the Spot Bid Document. In addition NPS will start implementing the other NEMM XML interfaces for Day-ahead market. NPS have got already requests to send out capacity information in new XML format, same which SvK starts to use.

Jon-Egil also noted that NEG (NEMM) documents will be implemented for trade in the primary reserves market between Statnett, SvK and Energinet.dk, i.e.:

- NEG Auction specification document
- ERRP Reserve Bid Documents
- ERRP Reserve Allocation Result Documents

NEMM has the following work plan for 2014:

- Finalise NBS matters (BRS, User Guides, XML schemas etc.)
- Updates (maintenance) of other NEG BRSs (Determine Transfer Capacity, Schedules, Trade)
- Making missing XML schemas for all BRSs, including extensions and restrictions of codes
- Follow up on
 - MRs to ENTSO-E
 - EMFIP (Electricity Market Fundamental data Information Platform)
 - CIM XML

NEMM has almost finalised the tasks it was set to do, i.e. BRSs for Determine Transport Capacity, Schedules, Trade and Settlement. NEMM proposed to close down the NEMM project and create a new maintenance group for Nordic data exchange, NTC (NEG Technical Committee). The argument is that there is a huge need for coordination of the Nordic data exchange standards for all areas, such as NBS, HNR, NPS and TSO-TSO communication.

Action:

- NEMM will at the next meeting make a mandate for NTC, which will be sent to MSG for approval.

6 ebIX[®], ENTSO-E, tWG and IEC/TC57

- ebIX[®]:
 - There was an ebIX[®] Forum telephone conference Friday November 22nd:
 - Gerrit Fokkema is elected as new chairperson of ebIX[®]
 - The ebIX[®] budget for 2014 was approved, based on a member fee of 30.000 €
 - Poland is a possible new ebIX[®] member
 - The work plan for the ebIX[®] groups, CuS, EMD and ETC was reviewed, with the following comments:
 - There doesn't seem to be a work plan for EMD for 2014, however there is budget of 30.000 € for EMD for next year
 - The CuS project has a long list of work items and most of these are valid for the HNR project
 - ETC has several work items also valid for the Nordic countries, such as:
 - Harmonisation of role with EFET and ENTSO-E
 - Cooperation with IEC, in the first phase related to metered data
 - Christian stressed that he wants ebIX[®] to get rid of the UN/CEFACT (UMM, CCs...) binding and instead focus on IEC and CIM.

- Christian also stressed that ETC should spend less money on technical issues and put more effort into the IEC work
- Fingrid was asked to see if an ebIX® membership is possible
- ENTSO-E
 - The Acknowledgement process is approved as an IEC standard and several more are expected approved soon.

Action:

- Denmark, Norway and Sweden will have a meeting before next ebIX® Forum meeting, to agree on a Nordic position regarding work items for the ebIX® groups and the ebIX® budget. The next ebIX® Forum meeting take place Wednesday March 26th in Norway.
- Ove will ask ebIX® to invite Finland for the next ebIX® Forum meeting.

7 Reports of interesting new developments in each country

Anne Stine reported that the Norwegian Elhub project is ongoing:

- Requirements ready: Q1 2014
- Start of development: Q2 2015
- Go live: Q3 2016

Minna reported that Fingrid will get more responsibility for the downstream market in Finland and that Fingrid will start investigating (making a study) Finish datahub.

Oscar reported that the government is discussing a Swedish datahub, i.e. no decision yet.

Christian reported that Energinet.dk is working with the second phase of the DataHub. Phase two includes implementation of a supplier centric model, including billing of both grid costs and energy by the supplier. End-to-end test is expected in April 2014 and full implementation in October 2014.

8 Next meeting

Friday March 7th, 09:00 – 14:00, Helsinki airport

9 AOB

9.1 Business case for MADES

Jon-Egil presented MADES, see attached presentation.

Thereafter a business case for implementation MADES as a common Nordic communication platform was reviewed:

- The intention is that the business case should be approved by NEG and thereafter sent to MSG.
- It is important that NEG members brief their national MSG member about the business case before discussed in MSG.

Action:

- The MADES business case will be finalised by NEMM (NTC), thereafter sent on 14 days of circulation for comments to NEG, before sent to MSG.

In the final business case there should be some comments regarding “speed”, i.e. if MADES can be used for “semi-synchronous” communication.