Minutes: NTC - RPMimp meeting

Date: Wednesday November 26th, 2014

Time: 09:00 – 16:00

Place: Stockholm, Arlanda

December 7th, 2014



Present: Ivar Rørstad, Statnett

Jan Owe, Svenska kraftnät Jari Hirvonen, Fingrid Jesper Grönlund, Fingrid

Karolina Näsholm, Svenska Kraftnät Ove Nesvik, EdiSys (Secretary)

Ove Nesvik, Edisys (Secretary

To (NTC): Antti Niemi, Nord Pool Spot

Christian Odgaard, Energinet.dk Eveliina Ishii, Nord Pool Spot Hanna Blomfelt, Nord Pool Spot Jan Owe, Svenska kraftnät

Jari Hirvonen, Fingrid

Jon-Egil Nordvik, Statnett (Convenor)

Kim Dahl, Statnett

Marja Eronen, Nord Pool Spot

Minna Arffman, Fingrid

Ole Fredsø Weigelt, Energinet.dk Ove Nesvik, EdiSys (Secretary)

(RPMimp): Ivar Rørstad, Statnett

Karolina Näsholm, Svenska Kraftnät

Jesper Grönlund , Fingrid Gitte Agersbæk, Energinet.dk

CC: Anders Bergqvist, Svenska kraftnät

Anne Stine Hop, Statnett

Oscar Ludwigs, Svenska kraftnät Tor Bjarne Heiberg, Statnett Tor Åge Halvorsen, NordPool

Appendixes: Error! Reference source not found., Error! Reference source not found.

Changes to ERRP activation.pptx

Attachment:

1 Approval of agenda

The agenda was approved

2 Goal of the meeting

To discuss electronic activation and make a new BRS draft for this

3 Inform NEG of RPMimp groups work with the focus on electronic activation

Karolina presented the RPMimp project and the status for implementation in the Nordic countries.

4 TSO requirements on electronic activation

Jon-Egil had before the meeting informed that they currently are implementing the ENTSO-E ERRP Activation Document:

- Statnett suggest the following principle when changing an activation:
 - Use an unique Document ID
 - Repeat the Activation ID (Order ID)
 - o Increase the Activation ID version (Order ID version) with one for each change, to be able to differentiate between the activations an actor responds to
- Statnett has a need for a new document type for DATCR Activation, planned production change. This is an activation related to a change in received schedules, i.e. no Bid ID available. However it is a new activation, with a start, end and a special price (based on RP price?). Current proposal is:
 - o S50 (Znn) DATCR Activation, planned production change
 - Also an A42 Tender reduction has been discussed, but will not be implemented. I.e. when the BRP changes an approved order he sends an A42 Tender reduction. The tender reduction will be confirmed with an A64 Tender reduction response.

Ivar presented the Statnett's project and requirements. Further on Ivar presented a PowerPoint presentation that Jon Egil had distributed the day before, describing the Statnett's requirements for the ENTSO-E activation document. The latter presentation is attached.

Finally Jesper presented the Fingrid's requirements on electronic activation.

5 Make the draft BRS

The NTC proposal is to take the activation process out of the BRS for Nordic Trading System and make a new on for the "Nordic Operation System". The activation part of the NEG BRS for the Nordic Trading System was reviewed and updated according to the requirements presented from Finland and Norway, see above.

During this item, the need for informing the BRP (Resource provider) if the activation is seen as a "special regulation" was discussed. It was noted that the SO often don't not know if the activation is a "special regulation" or not, hence this information should be sent in another document, such as the ERRP Allocation Result Document, which is used to inform the BRP about daily activated/deactivated bids.

Homework:

Ove will make a new BRS for "Nordic operations"

6 Discussion on possible time line for common implementation of electronic activation Proposed time line:

- A. Ove will make a draft BRS in due time before next NTC meeting, December 17th, which will be sent on circulation for comments to the RPMimp project and NEG
- B. Approval of the BRS will be put on the agenda for next NTC meeting, December 17th

7 Next meeting date, if needed

A next meeting doesn't seem needed.

8 AOB

No items