

# **NORDIC MARKET EXPERT GROUP**

# NORDIC EDIEL CODE LIST LIBRARY

**Version:** Version 1.10.A **Date:** April 10<sup>th</sup>, 2024

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#### 1 Introduction

The *Nordic Ediel Code List Library* shows codes maintained by the Nordic Market Expert Group (NMEG), used in the Nordic energy market.

NMEG seeks to use codes from international standardisation bodies, such as ENTSO-E, ebIX® and UN/CEFACT. When the need for a new code turns up and there is no available code issued by a relevant body, NEG will issue a Nordic code, normally having three 3 letters and/or digits, starting with the letter Z. Normally NEG will send a Maintenance Request (MR) asking for a new code from one of the relevant international standardisation bodies. In special circumstances the NEG Znn code may be permanent.

The following code prefixes are normally used:

Ann ENTSO-E codes
Bnn ENTSO-E codes
Cnn ENTSO-E codes
Enn eblX® codes
Nnn NorNed codes
xxx UN/CEFACT codes
Znn¹ Nordic codes

Where:

n = number

x = number or character

#### 1.1 References

- [1] ENTSO-E code list, see <a href="https://www.entsoe.eu/publications/electronic-data-interchange-edi-library">https://www.entsoe.eu/publications/electronic-data-interchange-edi-library</a>
- [2] UN/CEFACT Code lists (UNCL), see <a href="http://www.unece.org/trade/untdid/welcome.htm">http://www.unece.org/trade/untdid/welcome.htm</a>
- [3] ebIX code list, see <a href="http://www.ebix.org/">http://www.ebix.org/</a>

#### 1.2 Change log

Ver/rel/rev	Changed	Date	Changes
	by		
1.10A	Ove Nesvik	20240410	Addition of new Reason codes
			<b>Z89</b> Base load
			<b>Z90</b> Fallback
			<b>Z91</b> Requesting assistance
			<b>Z92</b> Providing assistance
			Addition of new Business Type Code:
			ZAO Missing response
			Addition of new Status Type Code:
			<b>Z04</b> Not available for activation if linked bid
			activated

<sup>&</sup>lt;sup>1</sup> When reaching the ceiling of Znn codes for (**Z99),** alphanumeric values may be used for the "nn" part.

		<u> </u>	
			<ul> <li>Addition of new Document Type Codes:</li> <li>Z43 A document containing activation of disturbance reserves.</li> <li>Z44 A document containing activation of non-standard reserves.</li> </ul>
1.91	Ove Nesvik	20240315	<ul> <li>Reserved a set of Reason codes for Statnett:</li> <li>Z90 Fallback</li> <li>Z91 Requesting assistance</li> <li>Z92 Providing assistance</li> </ul>
1.9H	Ove Nesvik	20240315	<ul> <li>Reserved Reason code "Z89, Base load" for Svenska kraftnät (NBM)</li> <li>Deprecated Reason code Z77 and Z78 – use Z54 and Z55 instead.</li> </ul>
1.9G	Ove Nesvik	20240301	<ul> <li>Updated name and description of Market Product Type Z02 and Z03</li> <li>Addition of Market Product Type "Z04 FCR-N product"</li> </ul>
1.9F	Ove Nesvik	20240301	<ul> <li>Update of description of the Reason codes <b>Z28</b> and <b>Z52</b></li> <li>Addition of two new Reason codes:         <ul> <li><b>Z87</b> Transit Fennoskan: FS Loop</li> <li><b>Z88</b> Transit DC loop Poland: PL Loop</li> </ul> </li> </ul>
1.9E	Ove Nesvik	20240209	<ul> <li>Update of name and description of the Reason codes Z84 and Z85</li> <li>Deprecated Settlement method code "Z01 Flex settled"</li> </ul>
1.9D	Ove Nesvik	20240126	Addition of new Reason codes:     Z84 Activation of own resources as BRP/RE     Activation of contracted resources as contractual BSP (no compensation)     Independent aggregation
1.9C	Ove Nesvik	20240111	Update of definition of the Market Product Types <b>Z02</b> and <b>Z03</b> .
1.9B	Ove Nesvik	20231206	Update of definition of Reason code <b>Z74</b>
1.9A	Ove Nesvik	20231106	<ul> <li>Update of definition of Nordic Market Product types:         <ul> <li>Z02 Dynamic FCR-D product.</li> <li>Z03 Static FCR-D product.</li> </ul> </li> <li>Updated definition of Business Type code:         <ul> <li>Z76 Day ahead prices used for CZC forecast calculation.</li> </ul> </li> <li>Addition of Reason code:         <ul> <li>Z83 Unspecified non-standard bids</li> </ul> </li> </ul>
1.8A	Ove Nesvik	20231023	<ul> <li>Addition of Reason codes for the 1<sup>st</sup> repetition of the Reason class in the Ediel ERRP Reserve Allocation Result Document:         <ul> <li>Z77 aFRR AOF activation</li> <li>Z78 aFRR non-AOF activation</li> <li>Z79 AOF cannot satisfy the demand with available bids</li> <li>Z80 Rejected by BSP</li> <li>Z81 BSP is unavailable</li> </ul> </li> </ul>

			Z82 Scheduled activation bids already chosen for direct activation
1.7B	Ove Nesvik	20230705	Addition of new Market Product types:     Z02 Dynamic FCR-D product     Z03 Static FCR-D product
1.7A	Ove Nesvik	20230626	<ul> <li>Addition of new code list "Contract types", with the following Nordic codes:</li> <li>Z01 First auction</li> <li>Z02 Second auction</li> </ul>
1.6J	Ove Nesvik	20230301	<ul> <li>Addition of Reason codes         Z73 System Operator         Z74 Disturbance reserve         Z75 aFRR correction         Z76 mFRR correction     </li> <li>Rename of Reason codes Z60, Z61 and Z62 from slow/fast to Slower/Faster</li> </ul>
1.61	Ove Nesvik	20230124	<ul> <li>Renamed FRR-A to aFRR and FRR-M to mFRR</li> <li>Addition of Reason codes "Z71 Midnight" and "Z72 Outage"</li> <li>Replaced Resource Object with Resource in the codes Z13, Z31 and Z32 in the Document type code list.</li> </ul>
1.6H	Ove Nesvik	20221031	<ul> <li>Addition of Reason codes for NBM:         <ul> <li>Z66 Adjusted (The information in question is adjusted or a result of an adjustment).</li> <li>Z67 Override (The information in question is overridden or a result of an override of data).</li> <li>Z68 Emergency (There is a need for emergency assistance using agreed product).</li> <li>Z69 Shadow Auction (The flow is related to shadow auction trade).</li> <li>Z70 Cancel (Cancellation of one or more observation(s) or operation(s)).</li> </ul> </li> <li>Rename of Reason codes:         <ul> <li>Z50 Supportive power s-Special (The object relates to Supportive power d Disturbance (The object relates to Supportive power disturbance)</li> </ul> </li> <li>Renamed Type of Area code Z01 from "Market Balance Area" to "Bidding Zone".</li> <li>Rename of Document type code Z11 from "Market Balance Area (MBA) Master Data document" to "Bidding Zone (BZ) Master Data document"</li> </ul>
1.6G	Ove Nesvik	20220607	Updated definitions of Document Type codes <b>Z41</b> and <b>Z42</b> .
1.6F	Ove Nesvik	20220313	<ul> <li>Deprecated Asset types: <b>Z03</b>, <b>Z04</b>, <b>Z05</b> and <b>Z08</b>.</li> <li>Addition of Status Type code <b>Z01</b>, <b>Z02</b> and <b>Z03</b>.</li> </ul>

1.6E	Ove Nesvik	20220112	<ul> <li>The Document Types "Faster than standard FAT" (Z37), "Faster than standard deactivation time" (Z38) and "Slower than standard FAT" (Z39) are deprecated.</li> </ul>
			<ul> <li>The Business Types "Faster than standard FAT" (Z97), "Faster than standard deactivation time" (Z98) and "Slower than standard FAT" (Z99) are added.</li> </ul>
1.6D	Ove Nesvik	20211110	Addition of new Document type codes:     Z41 Production smoothing (applicable only in Norway)
			<ul> <li>Addition of new Market Product Type:</li> <li>Z01 Standalone period shift product</li> </ul>
1.6C	Ove Nesvik	20211012	<ul> <li>Addition of definitions for</li> <li>Role code <b>Z06</b></li> <li>Process type code <b>Z08</b>, <b>Z09</b>, <b>Z10</b> og <b>Z11</b></li> </ul>
1.6B	Ove Nesvik	20210826	<ul> <li>Addition of Quality Type code <b>Z01</b> Calculated</li> <li>Addition of a comment to Document type <b>Z37</b>, <b>Z38</b> and <b>Z39</b>: "Proposed by NMEG to be moved to the Business type code list"</li> </ul>
1.6A	Ove Nesvik	20210623	<ul> <li>Addition of Document Type Z37 to Z40</li> <li>Addition of Reason codes Z58 to Z65</li> </ul>
1.5.Q	Ove Nesvik	20210325	Addition of Reason code " <b>Z57</b> Auction Run ID"
			Business Type code <b>Z69</b> Metered frequency is
			deprecated – use <b>C57</b> Metered frequency instead
1.5.P	Ove Nesvik	20210209	"Deprecated" is removed from Business Type <b>Z49</b> and <b>Z51</b>
1.5.0	Ove Nesvik	20210121	Addition of new Process Type <b>Z15</b> External trade.
1.5.N	Ove Nesvik	20210114	The "Deprecated" mark on the Document Type <b>Z15</b> is
			removed.
1.5.M	Ove Nesvik	20201215	Addition of new Reason Code <b>Z56</b> FFR.
1.5.L	Ove Nesvik	20201015	<ul> <li>«deprecated» codes that have got a new official ENTSO-E code:</li> <li>Role type:         <ul> <li>Z05 Trader -&gt; A47 Energy Trader</li> <li>Business Types:</li> </ul> </li> </ul>
			<ul> <li>Z02 Frequency bias -&gt; C25 Frequency bias</li> <li>Z03 Frequency Containment Reserves, Normal (FCR-N)</li> <li>-&gt; C26 Frequency Containment Reserves, Normal (FCR-N)</li> </ul>
			<b>Z06</b> Frequency Containment Reserves, Disturbance (FCR-D)  -> C27 Frequency Containment Reserves,
			Disturbance (FCR-D) <b>Z52</b> Small scale production
			-> C29 Small scale production
			<b>Z32</b> System price -> <b>C30</b> System price
			Process type:  705 Pilotogal trade > 250 Intermed trade reporting
			<b>Z05</b> Bilateral trade -> <b>A59</b> Internal trade reporting
			<b>Z04</b> Reserve option market -> <b>A58</b> Reserve option market
1.5.K	Ove Nesvik	20200921	The following Asset Type Codes are no longer
2.5.11	O VC I TCSVIK		«deprecated»:

		1	<del></del>
			<b>Z04</b> Thermal
			<b>Z05</b> Wind
			The following code Asset Type Code is added:
			<b>Z08</b> wave
1.5.J	Ove Nesvik	20200818	New Business Type:
			<b>Z95</b> Non-conform load schedule
			<b>Z96</b> Conform load schedule
			Updated the definition of Reason code <b>Z35</b>
			New Reason codes:
			<b>Z53</b> mFRR, System Regulation
			<b>Z54</b> Activation by AOF (Activation Optimisation
			Function)
			<b>Z55</b> Manual activation not based on AOF
1.5.1	Ove Nesvik	20200723	New Business Type:
			<b>Z94</b> Frequency Containment Reserve-Disturbance
			(FCR-D), one-step activation
1.5.H	Ove Nesvik	20200706	Deprecation of codes approved by ENTSO-E.
			Reneme of Process Type <b>Z13</b> from "ACE OL Report" to
			"Corrected real time values".
1.5.G	Ove Nesvik	20200604	Addition of Reason Codes:
			<b>Z50</b> Supportive power special
			<b>Z51</b> Supportive power disturbance
			<b>Z52</b> Transit SB Loop Short
1.5.F	Ove Nesvik	20200527	Addition of Business Types:
1.5.1	Ove Nesvik	20200327	<b>Z90</b> Power Plan Trade
			<b>Z91</b> Loop transit
			<b>Z92</b> Agreed supportive power (ASP)
			<b>Z93</b> Production adjustments
1.5.E	Ove Nesvik	20200416	Addition of Business Types:
1.3.2	Ove Nesvik	20200110	<b>Z88</b> Total planned flow
			<b>Z89</b> Expected countertrade
			Addition of Object aggregation code:
			<b>Z02</b> Mutually Regulated Areas (MRA)
			202 Widthally Negulated Aleas (WINA)
1.5.D	Ove Nesvik	20200309	Addition of Business Types:
			<b>Z77</b> ACE OL
			<b>Z84</b> Inertia
			<b>Z85</b> FFR process
			<b>Z86</b> Frequency nadir
			<b>Z87</b> Reference incident
			Addition of Document Types:
			<b>Z35</b> ACE OL
			<b>Z36</b> Power Prognoses
			Addition of Process Type:
			<b>Z14</b> Fast Frequency Reserve (FFR) Process
			Addition of Reason Codes <b>Z42</b> to <b>Z49</b>
			<ul> <li>Deprecated a set of codes where new codes have been</li> </ul>
			issued by ENTSO-E CIM EG.
1.5.C	Ove Nesvik	20191016	Addition of Settlement method code:
1.5.0	O TO THE SVIK	20131010	
			<b>Z01</b> Flex settled
	1	1	

		<u> </u>	Democrated and of color forces.
			Deprecated a set of codes where new codes have been     issued by FNTSO F CIM FC.
			issued by ENTSO-E CIM EG.
			Addition of Document Type:
			<b>Z34</b> Market Operator Configuration Document
1.5.B	Ove Nesvik	20190111	Deprecated codes that no longer are used
			<ul> <li>Addition of definition for Document Type Z16</li> </ul>
			<ul> <li>Addition of Document Types Z24 to Z33</li> </ul>
			<ul> <li>Addition of Process Types Z08 to Z11</li> </ul>
			<ul> <li>Addition of Reason Codes Z40 to Z41</li> </ul>
			Addition of Role Code Z06
1.5.A	Ove Nesvik	20180425	Addition of Trade Structure Document Types:
			<b>Z24</b> Request Bilateral Trade Structure Document
			<b>Z25</b> Request PX Trade Structure Document
			<b>Z26</b> Bilateral trade structure master data
			document containing master data changed
			within the Validity Time Interval
			<b>Z27</b> Bilateral trade structure master data
			document containing all valid master data
			within the Validity Time Interval
			<b>Z28</b> PX trade structure master data document
			containing master data changed within the
			Validity Time Interval
			<b>Z29</b> PX trade structure master data document
			containing <b>all valid master data</b> within the Validity Time Interval
1.4.B	Ove Nesvik	20170419	Rename of Document Type codes:
			<b>Z12</b> Request change of retailer consumption
			master data
			<b>Z13</b> Request change of Resource Object master
			data
			<b>Z18</b> Party Relation Master Data Document
			containing master data changed within the
			Validity Time Interval
			<b>Z19</b> Party Relation Master Data Document
			containing all valid master data within the
			Validity Time Interval
			Rename of Document Type codes to:  720    Detailer consumption most or data document.
			<b>Z20</b> Retailer consumption master data document
			containing master data changed within the
			Validity Time Interval <b>Z21</b> Retailer consumption master data document
			containing all valid master data within the
			Validity Time Interval
			<b>Z22</b> Resource Object master data document
			containing master data changed within the
			Validity Time Interval
			<b>Z23</b> Resource Object master data document
1	i	1	•
			containing all valid master data within the
			containing all valid master data within the Validity Time Interval
1.4.A	Ove Nesvik	20170419	

	1		
			<b>Z01</b> Buying
			<b>Z02</b> Selling
			Z03 Average
			Added Document Type Codes <b>Z20</b> , <b>Z21</b> , <b>Z22</b> and <b>Z23</b>
			Rephrased Document Type Codes <b>Z12</b> and <b>Z13</b>
			Updated logos on the front page
			Removed NPS
1.3.H	Ove Nesvik	20170213	Textual corrections:
			Updated logos on the front page
			Updated NTC and NEG member list
1.3.G	Ove Nesvik	20161121	Added Document Types:
			<b>Z18</b> Party Relation Master Data Document where
			Validity Start and/or Validity End are within the
			Validity Period"
			<b>219</b> Party Relation Master Data Document where
4.2.5	0 . N 'I	204.60620	relations are valid sometime within the Validity Period"
1.3.F	Ove Nesvik	20160629	Addition of Document type <b>Z17</b> Spot Market Bid Status
4.2.5	Our Nassile	204 60525	Report
1.3.E	Ove Nesvik	20160525	Addition of <b>Z99</b> Sub-Grid Area
1.3.D	Ove Nesvik	20150904	MGA type " <b>Z02</b> Only losses" is deprecated
1.3.C	Ove Nesvik	20150623	Addition of Business type <b>Z68</b> Production Unit own
1 2 0	Our Neguile	20150510	consumption
1.3.B	Ove Nesvik	20150519	Rename of Production Unit Type code to Production
1 2 4	Our Neguile	20150502	Type code
1.3.A	Ove Nesvik	20150503	Addition of Production unit type code and the codes
			Z01 Normal Z02 Minor
1.2.A	Ove Nesvik	20150421	Addition of MGA Type:
			<b>Z07</b> Transmission (main/central) grid
Draft 1.2.A	Ove Nesvik	20150130	Addition of Asset Type:
			<b>Z07</b> Consumption"
			Addition of Object aggregation:
			<b>Z01</b> Generator group
Draft 1.2.A	Ove Nesvik	20141001	Addition of Reason codes <b>Z29-Z39</b>
Draft 1.2.A	Ove Nesvik	20140717	Deprecation of Business Type Codes:
			<b>Z53 (B14)</b> Production deviation
			<b>Z54 (B15)</b> Consumption deviation
			<b>Z55 (B20)</b> Balance up regulation price
			<b>Z56 (B21)</b> Balance down regulation price
			<b>Z57 (B22)</b> Main direction
			<b>Z58 (B23)</b> Consumption imbalance price
			<b>Z59 (B24)</b> Production sales imbalance price
			<b>Z60 (B25)</b> Production purchase imbalance price
			<b>Z61 (B26)</b> Average balance price between MBAs
			<b>Z62 (B27)</b> Pumped
			Z63 (B28) Large installation consumption
			<b>Z65 (B29)</b> MGA imbalance
1.1.A	Ove Nesvik	20140422	Addition of Business Type codes:
			<b>Z55</b> Balance up regulation price
			<b>Z56</b> Balance down regulation price
			<b>Z57</b> Main direction
			<b>Z58</b> Consumption imbalance price
			<b>Z59</b> Production sales imbalance price

			Z60	Production purchase imbalance price
			Z61	Middle balance price between MBAs
			Z62	Pumped
			Z63	Large installation consumption
			Z64	Internal trade difference
			Z65	MGA imbalance
			Addition of	of Document Type codes:
			Z10	Connected Metering Grid Area (MGA)
				document
			<b>Z11</b>	Market Balance Area (MBA) structure
				document
			Addition of	of new code list, Type of Area code:
			Z01	Market Balance Area (MBA)
			<b>Z02</b> M	letering Grid Area (MGA)
1.0.B	Ove Nesvik	20140207	Addition o	of Bid Type Code:
			Z04	Profile block bid
			Addition o	of Business Type Codes:
			<b>Z53</b>	Production deviation
			<b>Z54</b> Co	onsumption deviation
1.0.A	Ove Nesvik	20131212	First appro	oved version

#### 2 Nordic extensions to ENTSO-E code lists

### 2.1 Asset type code

Code	Name	Description
<b>Z01</b>		Deprecated (use A08 Busbar instead)
Z02		Deprecated (not used anymore)
Z03	Transformer station	Deprecated (Use B23 instead)
<b>Z04</b>	Thermal	Deprecated (Use B37 instead)
<b>Z</b> 05	Wind	Deprecated (Use B30 instead)
<b>Z</b> 06		<b>Deprecated</b> (Use " <b>B10</b> Hydro Pumped Storage", " <b>B11</b> Hydro Run-of-river and pondage" or " <b>B12</b> Hydro Water Reservoir" instead)
<b>Z07</b>		Deprecated (Use "A05 Load" instead)
<b>Z08</b>	Wave	Deprecated (Use B34 instead)

# 2.2 Business type code

Code	Name	Description
N03	In-feed ATC	Available transfer capacity at the in-feed side of a tie-line or cable (i.e. into the cable, out from sending area)
		(E.g. used in the NorNed project)
N04	Out-feed ATC	Available transfer capacity at the out-feed side of a tieline or cable, i.e. after subtraction of grid loss. (i.e. out of the cable, into receiving area)
		(E.g. used in the NorNed project)
<b>Z01</b>		<b>Deprecated (</b> Use <b>A77</b> , Production, dispatchable instead)
Z02		Deprecated (Use C25, Frequency bias instead)
Z03		<b>Deprecated</b> (Use <i>C26</i> , Frequency Containment Reserve- Normal (FCR-N) instead)
<b>Z04</b>		Deprecated (Use A78, Consumption, dispatchable instead)
<b>Z</b> 05	Net internal trade counterpart	Net internal trade as reported from the counterpart, used during matching procedure.
<b>Z</b> 06		<b>Deprecated</b> (Use <i>C27</i> , Frequency Containment Reserve- Disturbance (FCR-D) instead)
<b>Z07</b>		Deprecated (Use A70, Production, unavailable instead)
Z08	Trade, unconfirmed	The trade plan of an actor when not matched against a counterpart, used during matching procedure.
<b>Z09</b>		<b>Deprecated</b> (Use <b>A89</b> , Spinning reserve (The extra generating capacity that is available by increasing the production of generators that are already connected to the power system))
<b>Z10</b>		Deprecated (Use A10, tertiary reserves)
<b>Z11</b>		<b>Deprecated</b> (Use <b>A12</b> ,Secondary control (A time series concerning secondary reserve))
<b>Z12</b>	Total primary reserve	Sum of all primary reserves
Z13	Balance regulation activations	Activations of tertiary reserves in the Balance regulation market
<b>Z14</b>	System operator adjustment	Proposed adjustment by the <i>System operator</i> , used during matching procedure.
Z15	Result of an automatic System operator adjustment	Forced adjustment by the <i>System operator</i> , used during matching procedure.

Z16	Market schedules difference	Difference between own and counterparty market schedules, used during matching procedure.
Z17	Technical minimum	Technical minimum possible, under minimum, Resource Object having the possibility of using overload areas.
Z18	Technical maximum	Technical maximum possible, maximum incl. overload, Resource Object having the possibility of using overload areas.
Z19	Total maximum production	Schedule for maximum total production.
<b>Z20</b>	Total minimum production	Schedule for minimum total production.
<b>Z21</b>	Total Transfer Capacity (TTC)	The Total Transfer Capacity is the maximum exchange program between two areas compatible with operational security standards applicable at each system if future network conditions, generation and load patterns were perfectly known in advance.
Z22	Maximum production capacity	Maximum total value of planned production.
Z23	Minimum production capacity	Minimum total value of planned production
Z24	Peak load resource	Peak load resource refers to power plants which produce electricity using condensing power capacity covered by the power load reserve arrangement and may also refer to disconnectable consumption.
Z25		<b>Deprecated</b> Use <b>A66</b> , Energy flow, together with an object aggregation element
<b>Z26</b>		Deprecated Use A23, Balance management
<b>Z27</b>	Operational capacity (OC)	Operational capacity is exchanged between System operators. The OC is the available transfer capacity as established during the operational day, i.e. the capacity available after closure of the intra-day market. The OC is used for system operation and not for market purposes. The OC may be both higher and lower than the ATC. The OC may be negative.  This is a permanent Nordic code.
<b>Z28</b>	Balance regulation power	Offered tertiary reserves to the Balance regulation market
<b>Z29</b>	Reserves option power	Offered tertiary reserves to the Reserves option market
Z30		Deprecated i.e. not used
Z31		Deprecated (Use A79, Production, non-dispatchable instead)
Z32		<b>Deprecated</b> (Use <i>C30</i> System price instead)
Z33		<b>Deprecated</b> (this information should be found as <i>Process type</i> at the header level)
Z34		<b>Deprecated</b> (this information should be found as <i>Process type</i> at the header level)

Z35	Commercial bid	The time series provides commercial bids.
<b>Z36</b>	Reserve bid	The time series provides reserve bids.
<b>Z37</b>	Primary reserves activations	Activations of primary reserves
Z38	Hydro production	The business being described concerns production based on hydro power
<b>Z39</b>	Nuclear production	The business being described concerns production based on nuclear power
Z40	Thermal production	The business being described concerns production based on thermal power
Z41	Wind production	The business being described concerns production based on wind power
Z42	Decentralised production	The business being described concerns production based on decentralised power
Z43	Gas turbine and diesel production	The business being described concerns production based on gas turbine and diesel power
Z44	Other thermal production	The business being described concerns production based on other thermal power
Z45	Disturbance on the Link	Nordic code (currently used by SwePol)
Z46	System Operator redispatching, in case of ASP special	Nordic code (currently used by SwePol)
Z47	Loop Flow	Nordic code (currently used by SwePol)
Z48	Number of return cables	Nordic code (currently used by SwePol)
Z49	Commercial production	The time series provides commercial bids based on production
<b>Z50</b>	Commercial wind production	The time series provides commercial bids based on wind production
<b>Z51</b>	Commercial consumption	The time series provides commercial bids based on consumption
Z52		Deprecated (Use C29 Small scale production)
<b>Z53</b>		Deprecated (Use B14 instead)
Z54		Deprecated (Use B15 instead)
Z55		Deprecated (Use B20 instead)
<b>Z</b> 56		Deprecated (Use B21 instead)
<b>Z57</b>		Deprecated (Use B22 instead)

<b>Z58</b>		Deprecated (Use B23 instead)
<b>Z59</b>		Deprecated (Use B24 instead)
Z60		Deprecated (Use B25 instead)
Z61		Deprecated (Use B26 instead)
Z62		Deprecated (Use B27 instead)
Z63		Deprecated (Use B28 instead)
<b>Z64</b>	Internal trade difference	A time series concerning internal trade difference, within a Market balance area, i.e. the difference between trades reported from an out party (seller) and an in party (buyer). The internal trade difference is the delta value between what is reported by the two Balance responsible Parties.
Z65		Deprecated (Use B29 instead)
<b>Z</b> 66	Last resort	A time series concerning consumption handled by supplier of last resort
Z67	TRM	Transmission Reliability Margin
Z68	Production Units own consumption	The consumption of one or more Production Units
Z69		Deprecated (use "C57 Metered frequency" instead)
<b>Z70</b>		<b>Deprecated</b> (use "C17 Market price and total volume" instead)
Z71		Deprecated (use "C18 Import price" instead)
Z72		<b>Deprecated</b> (use "C19 Capacity allocated (excluding price)" instead)
<b>Z73</b>	Fast active disturbance reserve	The <b>fast active disturbance reserve</b> is the manual reserve (mFRR) available within 15 minutes in the event of the loss of an individual principal component (production unit, line, transformer, bus bar etc.). Restores the <i>frequency controlled disturbance reserve</i> .
Z74	Imbalance sales price	A time series concerning imbalance prices for sales
Z75	Imbalance purchase price	A time series concerning imbalance prices for purchase
<b>Z76</b>	Day ahead prices used for CZC forecast calculation	Day ahead prices used for Cross Zonal Capacity forecast calculation.
<b>Z77</b>	ACE OL (Area Control Error Open Loop)	The Area Control Error Open Loop (ACE OL) is the real-time imbalance of an area in the power system without automatic

		Frequency Restoration Reserve (aFRR) and manual Frequency Restoration Reserves (mFRR). ACE OL is the imbalance before any operator balancing actions.
Z78	Upper Alert	A time series concerning the upper limit before an alarm is raised
<b>Z79</b>	Upper Emergency	A time series concerning the upper limit before an emergency is raised
Z80	Lower Alert	A time series concerning the lower limit before an alarm is raised
Z81	Lower Emergency	A time series concerning the lower limit before an emergency is raised
Z82	Upper Warning	A time series concerning the upper limit before a warning is raised
Z83	Lower Warning	A time series concerning the lower limit before a warning is raised
Z84	Inertia	A time series concerning the ability of the kinetic energy stored in the rotating masses in the electricity system to resist changes in frequency.
Z85	Fast Frequency Reserve (FFR)	A time series concerning the Fast Frequency Reserve (FFR), a power response activated within about one second when the system frequency drops below a certain level.
Z86	Frequency nadir	A time series concerning the expected lowest value of the frequency, after a disturbance.
Z87	Reference incident	A time series concerning the expected maximum incident size in MW.
Z88	Total planned flow	A time series concerning total planned flow of power between areas.
Z89	Expected countertrade	The planned supportive power corrections.
Z90	Power Plan Trade	Sum of planned flow considering the Day ahead and Intraday market.
Z91	Loop transit	Flow resulting from agreed loop flows and transit agreement.
Z92	Agreed supportive power (ASP)	Flow from agreed supportive power.
Z93	Production adjustments	Period shift products activated in the balancing time frame where the activation and need are in different areas.
<b>Z94</b>	Frequency Containment Reserve- Disturbance (FCR-D), one-step activation	FCR-D one step activation, is a reserve that is automatically activated when the frequency falls below 49.90 Hz after an imbalance, activated in one step, as opposed to a linear activation.
Z95	Non-conform load schedule	Non-Conform Load Schedule: Loads that do not follow a daily and seasonal load variation pattern.
<b>Z</b> 96	Conform load schedule	Conform Load Schedule: A curve of load versus time (X-axis) showing the active power values (Y1-axis) and reactive power (Y2-axis) for each unit of the period covered. This curve

		represents a typical pattern of load over the time period for a given day type and season.
Z97	Faster than standard FAT	Bids that can support a "Full Activation Time" (FAT) that is faster than 12,5 minutes.
		Fast activation can be done for bids with activation time (CIM:activation_ConstraintDuration.duration) shorter than the minimum requirement for the standard product. When circumstances call for it, the TSO can order activation of such bids on a shorter notice.
Z98	Faster than standard deactivation time	Fast deactivation can be done for bids with activation time (CIM:activation_ConstraintDuration.duration) shorter than the minimum requirement for the standard product. When circumstances call for it, the TSO can order activation of such bids on a shorter notice.
Z99	Slower than standard FAT	Bids that can support a Full Activation Time (FAT) that is slower than 12,5 minutes.
ZA0	Missing response	A response is missing, such as related activations, heartbeat tests.

# 2.3 Contract Type

Code	Name	Description
Z01	First auction	
Z02	Second auction	

# 2.4 Document type code

Code	Name	Description
Z01		<b>Deprecated</b> (Use <b>A14</b> , Resource Provider Resource Schedule (Operational schedule))
Z02		Deprecated (Use A04, System Operator area schedule instead)
Z03	Auction Specification Document	The document provides auction specification information.
Z04	Operational schedule, binding	The document provides binding operational (resource) schedules from the System operator, after market cut-off time.
Z05		<b>Deprecated</b> (use "B35 Area Configuration document" instead)
Z06	Market connection points document	A document specifying connection point and related area where the connection point belongs.
Z07	Rate of exchange document	A document used to distribute Rate of exchange
Z08	Intermediate Confirmation of Aggregate metered data from the Metered Data Aggregator	Intermediate Confirmation of Aggregated Data per Neighbouring Grid from Imbalance Settlement Responsible to Metered Data Aggregator
Z09	Final Confirmation of Aggregate metered data from the Metered Data Aggregator	Final Confirmation of Aggregated Data per Neighbouring Grid from Imbalance Settlement Responsible to Metered Data Aggregator
Z10	Connected Metering Grid Area (MGA) document	Deprecated (use "B37 Connected Area Document" instead)
Z11	Bidding Zone (BZ) Master Data document	<b>Deprecated</b> (use " <b>B36</b> Area Composition document" instead)
Z12	Request change of retailer consumption master data	A document requesting changes to retailer consumption master data, sent from an Entitled Role to the Imbalance Settlement Responsible
Z13	Request change of Resource master data	Resource master data document where Validity Start and/or Validity End date are changed within the Validity Time Interval (Start date/time inclusive and End date/time exclusive). A document containing master data for a Resource
Z14		Deprecated
Z15	DATCR activation, move (change) of planned production	A document indication a move or change of planned production in a Directly Activated Tertiary Control Reserve (DATCR) process.
Z16	Generator Group Relations document	A document containing master data for Generator Group and Generator Relations
Z17	Spot Market Bid Status Report	A document containing a Bid Status from the Spot Market
Z18	Party Relation Master Data Document containing master data changed within the Validity Time Interval	Party Relation Master Data Document containing master data changed within the Validity Time Interval (Start date/time inclusive and End date/time exclusive)

Code	Name	Description
Z19	Party Relation Master Data Document containing all valid master data within the Validity Time Interval	Party Relation Master Data Document containing all valid master data within the Validity Time Interval (Start date/time inclusive and End date/time exclusive)
Z20	Retailer consumption master data document containing master data changed within the Validity Time Interval	Retailer consumption master data document containing master data changed within the Validity Time Interval (Start date/time inclusive and End date/time exclusive)
Z21	Retailer consumption master data document containing all valid master data within the Validity Time Interval	Retailer consumption master data document containing all valid master data within the Validity Time Interval (Start date/time inclusive and End date/time exclusive)
Z22	Resource Object master data document containing master data changed within the Validity Time Interval	Resource Object master data document containing master data changed within the Validity Time Interval (Start date/time inclusive and End date/time exclusive)
Z23	Resource Object master data document containing all valid master data within the Validity Time Interval	Resource Object master data document containing all valid master data within the Validity Time Interval (Start date/time inclusive and End date/time exclusive)
Z24	Request Bilateral Trade Structure Document	A document requesting a new, changed or deleted Bilateral Trade Structure
Z25	Request PX Trade Structure Document	A document requesting a new, changed or deleted PX (Power Exchange) Trade Structure
Z26	Bilateral trade structure master data document containing master data changed within the Validity Time Interval	Bilateral trade structure master data document containing master data changed within the Validity Time Interval (Start date/time inclusive and End date/time exclusive)
Z27	Bilateral trade structure master data document containing all valid master data within the Validity Time Interval	Bilateral trade structure master data document containing all valid master data within the Validity Time Interval (Start date/time inclusive and End date/time exclusive)
Z28	PX trade structure master data document containing master data changed within the Validity Time Interval	PX (Power Exchange) trade structure master data document containing master data changed within the Validity Time Interval (Start date/time inclusive and End date/time exclusive)
Z29	PX trade structure master data document containing all valid master data within the Validity Time Interval	PX (Power Exchange) trade structure master data document containing all valid master data within the Validity Time Interval (Start date/time inclusive and End date/time exclusive)
Z30	Request change of Generator Group (Regulation Object) relations	Used for master data for Resource Objects
Z31	Production Plan Structure – valid for the whole time interval	Used for master data for Resources
Z32	Production Plan Structure – having a start or end within the validity period	Used for master data for Resources
Z33		Deprecated (use B34 instead)

Code	Name	Description
Z34	Market Operator Configuration Document	A document used for sending Market operator calendars.
Z35	ACE OL	A document to provide Area Control Error Open Loop (ACE OL) values
<b>Z36</b>	Power Prognoses	A document to provide power prognoses
<b>Z37</b>		Deprecated
<b>Z38</b>		Deprecated
<b>Z39</b>		Deprecated
Z40	Period shift activation	Bids are activated for a shorter period than the whole Market Time Unit around period shift in order to resolve structural imbalances.
Z41	Production smoothing (applicable only in Norway)	A document to provide planned quarterly adjustments the day before operation.
Z42	Need for period-shift	A document used to request need for period-shift adjustments.
Z43	Disturbance reserve	A document containing activation of disturbance reserves.
Z44	Other non-standard reserve	A document containing activation of non-standard reserves.

# 2.5 Market Product Type

Code	Name	Description
<b>Z01</b>	Standalone period shift product.	To be used only when period shift is not combined with standard mFRR product (A05 or A07). Applicable only to bids in Norway.
		Associated multipart and exclusive bids must have the same value.
Z02	Dynamic FCR-D product	The market product type is dynamic FCR-D.
		A more specific definition depends on the market in question, e.g.:
		Dynamic FCR-D product: For entities that can provide continuous response and comply with the dynamic requirements
Z03	Static FCR-D product	The market product type is static FCR-D.
		A more specific definition depends on the market in question, e.g.:
		Static FCR-D product: For entities that have difficulties to comply with the dynamic requirements, e.g. activation/deactivation performance and dynamic stability. The main difference from dynamic FCR-D product is a grace period of 15 minutes where the entities are not required to deactivate and/or to be able to perform a second activation.
Z04	FCR-N product	The market product type is Frequency Containment Reserves, Normal.

### 2.6 Object aggregation code

Code	Name	Description
Z01	Generator group	The object being described concerns a group of Reserve objects or Resource objects
Z02	Mutually Regulated Areas (MRA)	The object being described concerns Mutually Regulated
	,	Areas (MRA)

# 2.7 Price category type code

Code	Name	Description
<b>Z01</b>	Buying	The price for buying commodities in the market.
Z02	Selling	The price for selling commodities in the market.
Z03	Average	Average, i.e. the average price in the market.

# 2.8 Process type code

Code	Name	Description
Z01	Frequency controlled reserves	Processes related to the Frequency controlled reserves
	market	market, Primary reserves market
<b>Z02</b>	LFC market	Processes related to the Load Frequency Control market,
		Secondary reserves market
Z03	Balance regulation market	Processes related to the Balance regulation market, Tertiary
		reserves market
Z04		<b>Deprecated</b> (Use <b>A58</b> Reserve option market)
<b>Z</b> 05		Deprecated (Use A59 Internal trade reporting instead)
<b>Z06</b>	Total trade	The trade balance of a party at a given time
<b>Z</b> 07	Master data	<b>Deprecated</b> (use "A55 Exchange of master data" instead)
<b>Z08</b>	Common Grid Model (CGM)	Process related to exchange of the common grid model
	process	
<b>Z09</b>	Coordinated Security Assessment	Process related to exchange of the coordinated power
	(CSA) process	system security assessment
<b>Z10</b>	Outage Planning Coordination	Process related to exchange of plans for outage coordination
	process	
<b>Z11</b>	Short and Medium Term	Process related to exchange of the short- and medium-term
	Adequacy Assessment (SMTA)	adequacy assessment
Z12	ACE OL real-time	The process of exchanging real-time ACE OL values
Z13	Corrected real time values	Reporting of real time values after validation and correction.
Z14	Fast Frequency Reserve (FFR)	The process of exchanging information regarding the Fast
	Process	Frequency Reserve (FFR).
Z15	External trade	Trade outside the Capacity Calculation Region

### 2.9 Reason code

Code	Name	Description
999	Errors not specifically identified	This code is used to identify errors that have not been specifically addressed in the Reason code list. It can be used at any level and refers to the level for which it has been identified.
Z01	Operational	The given unit has a status of operational
Z02	Reduced Operational	The given unit has a status of reduced operational
Z03	Non-operational	The given unit has a status of non-operational
Z04	Revision	The given unit is under revision
Z05	Suspended	The given unit is suspended
<b>Z</b> 06	Crashed	The given unit is crashed
Z07	Discarded	The given unit is discarded
Z11		Deprecated
<b>Z12</b>		Deprecated
Z13		Deprecated
Z15		Deprecated
<b>Z16</b>		Deprecated
Z17		Deprecated
<b>Z18</b>		<b>Deprecated</b> (use " <b>B17</b> Price based on preliminary exchange rate" instead)
Z19		Deprecated
Z20	Frequency regulation	The information provided regards a regulation for frequency purpose
<b>Z21</b>	System regulation	The information provided regards a regulation for system purpose
Z22	Supportive power	The object relates to Supportive power
Z23	Special Regulation	The object relates to Special Regulation
Z24	Quarterly adjustments	The object relates to Quarterly adjustments
Z25	Ordinary regulation	The object relates to Ordinary regulation
<b>Z26</b>	Transit triangle	The object relates to Transit triangle
Z27	Transit redispatch	The object relates to Transit redispatch
Z28	Transit SB Loop Long	The object relates to Transit Storebælt Loop Long
<b>Z29</b>	FCR	Frequency Containment Reserve (FCR) is an automatic and momentarily regulation, to adjust the physical balance in the power system.
Z30	aFRR	Frequency Restoration Reserve - Automatic (aFRR) is an automatic reserve, activated continuously by the frequency

Code	Name	Description
<b>Z31</b>	mFRR, Balancing Power	Frequency Restoration Reserve - Manual activated reserves (mFRR), Balancing Power
Z32	mFRR, Countertrades	Frequency Restoration Reserve - Manual activated reserves (mFRR), Countertrades when TSO need to maintain (replace) transfer capacity
Z33	mFRR, Peak Load Reserve Regulation	Frequency Restoration Reserve - Manual activated reserves (mFRR), Peak Load Reserve Regulation when no commercial bids are available for balancing.
Z34	mFRR, Quarter regulation	Frequency Restoration Reserve - Manual activated reserves (mFRR), Quarter regulation when TSO need transfer of production (usually start 15 min earlier).
Z35	mFRR, Special Regulation	Frequency Restoration Reserve - Manual activated reserves (mFRR), Special Regulation where the price is payed as bid and not archive price.
Z36	Hour Change Regulation	In order to reduce problems encountered at the turn of the hour in the Nordic countries or in Finland, Fingrid reserves the right to transfer the planned changes to begin 15 minutes before or after the planned moment
Z37	Power Transaction	Fixed price transaction used for specific purposes outside of ordinary regulation
Z38	TSO Internal Countertrades	The time series concern TSO Internal Countertrades
<b>Z39</b>	Day Ahead Production Adjustment	Energy (production) moved from one hour to another to avoid major changes between hours
Z40	FCR-N	Frequency Containment Reserve, Normal operation (FCR-N)
Z41	FCR-D	Frequency Containment Reserve, Disturbance (FCR-D)
Z42	FCR – N, late	Frequency Containment Reserve, Normal operation, late
Z43	FCR – N, early	Frequency Containment Reserve, Normal operation, early
Z44	FCR – N, late correction	Frequency Containment Reserve, Normal operation, late correction
Z45	FCR – N, early correction	Frequency Containment Reserve, Normal operation, early correction
Z46	FCR – D, late	Frequency Containment Reserve, Disturbance, late
Z47	FCR – D, early	Frequency Containment Reserve, Disturbance, early
Z48	FCR – D, late correction	Frequency Containment Reserve, Disturbance, late correction
Z49	FCR – D, early correction	Frequency Containment Reserve, Disturbance, early correction
<b>Z50</b>	Special	The object relates to Supportive power special
<b>Z51</b>	Disturbance	The object relates to Supportive power disturbance
<b>Z52</b>	Transit SB Loop Short	The object relates to Transit Storebælt Loop Short

Code	Name	Description
Z53	mFRR, System Regulation	Frequency Restoration Reserve - Manual activated reserves (mFRR), System Regulation where regulation does not affect the regulation price.
Z54	Activation by AOF (Activation Optimisation Function)	AOF is a function to operate the algorithm applied for the optimisation of the activation of Balancing Energy bids within a Coordinated Balancing Area.
<b>Z</b> 55	Manual activation not based on AOF	Manual (locally) activation without use of AOF. AOF is a function to operate the algorithm applied for the optimisation of the activation of Balancing Energy bids within a Coordinated Balancing Area.
<b>Z</b> 56	Fast Frequency Reserves (FFR)	The Fast Frequency Reserve (FFR) is a power response activated within about one second when the system frequency drops below a certain level.
Z57	Auction Run ID	Unique identification of a given auction.
Z58	Scheduled activation	A time series concerning scheduled activation
<b>Z59</b>	Direct activation	A time series concerning direct activation
Z60	Faster activation	A time series concerning faster activation. Bids that can support a Full Activation Time (FAT) that is faster than 12,5 minutes
Z61	Faster deactivation	A time series concerning early deactivation
Z62	Slower activation	A time series concerning slower activation. Bids that can support a Full Activation Time (FAT) that is slower than 12,5 minutes.
Z63	Period shift activation	A time series concerning period shift activation. Bids are activated for a shorter period than the whole Market Time Unit around period shift to resolve structural imbalances.
Z64	Period shift, beginning of period	Bids are activated for a shorter period than the whole Market Time Unit around period shift to resolve structural imbalances, for the beginning of the period.
Z65	Period shift, end of period	Bids are activated for a shorter period than the whole Market Time Unit around period shift to resolve structural imbalances, for the end of the period.
Z66	Adjusted	The information in question is adjusted or a result of an adjustment.
Z67	Override	The information in question is overridden or a result of an override of data.
Z68	Emergency	There is a need for emergency assistance using agreed product.
Z69	Shadow Auction	The flow is related to shadow auction trade.
Z70	Cancel	Cancellation of one or more observation(s) or operation(s).
Z71	Midnight	Capacity change at midnight,
Z72	Outage	Planned outage.

Code	Name	Description
Z73	System Operator	Manually created by System Operator.
<b>Z74</b>	Disturbance reserve	A reserve to be used if disturbance occur.
		If the bids on the balancing power market are not sufficient to remedy the disturbance, the TSO can activate the disturbance reserve and brings the system into balance.
<b>Z75</b>	aFRR correction	Correction of Automatic Frequency Restoration Reserve (aFRR).
<b>Z76</b>	mFRR correction	Correction of Manual Frequency Restoration Reserve (mFRR).
<b>Z77</b>		<b>Deprecated</b> (Use <b>Z54</b> , Activation by AOF instead)
Z78		<b>Deprecated</b> (Use <b>Z55</b> , Manual activation not based on AOF instead)
<b>Z79</b>	AOF cannot satisfy the demand with available bids	The Activation Optimisation Function (AOF) cannot satisfy the demand with available bids.
Z80	Rejected by BSP	Activations are rejected by the Balancing Service Provider (BSP).
Z81	BSP is unavailable	The Balancing Service Provider (BSP) is unavailable (timeout).
Z82	Scheduled activation bids already chosen for direct activation	Bids selected by scheduled activation is already chosen for direct activation.
Z83	Unspecified non-standard bids	Unspecified non-standard bids are used when BSPs submit bids that are not standard products (which are not going to the AOF (Activation optimisation function) or are "disturbance reserves". It could be that they are too slow, that they do not have an e-order, that they have unsupported limitations such as minimum activation time, etc. I.e. this is the bids that are left after normal verification.
Z84	Activation of own resources	The activation relates to the responsible party's own resource(s), such as the BSPs own BRP. No compensation applies.
Z85	Activation of contracted resources (no compensation)	The activation relates to a contractual activation, e.g. based on a bilateral contract between a BSP and a BRP. No compensation applies.
Z86	Independent aggregation	The activation relates to an independent aggregator, i.e. is split between two or more BRPs, Energy Suppliers and or Traders. Compensation applies.
Z87	Transit Fennoskan - FS Loop	The object relates to Transit Fennoskan - FS Loop
Z88	Transit DC loop Poland - PL Loop	The object relates to Transit DC loop Poland - PL Loop
Z89	Base load	Base load means that we activate a volume completely disconnected from the market to cover imbalances for operational reliability reasons. Base load can be used in certain scenarios where there are not enough bids to meet the demand that exists.

#### **Nordic Ediel Code List Library**

Code	Name	Description
Z90	Fallback	TBD
<b>Z91</b>	Requesting assistance	The sender of the document is requesting assistance
<b>Z92</b>	Providing assistance	The sender of the document is providing assistance

### 2.10 Role code

Code	Name	Description
Z05		<b>Deprecated</b> (Use <i>A47</i> , <i>Energy Trader</i> instead)
<b>Z06</b>	Regional Security Coordinator	A party that coordinates regional network security issues

### 2.11 Quality type code

Code	Name	Description
Z01	Calculated	The contents of the object are calculated.

### 2.12 Status type code

Code	Name	Description
Z01	Warning	The system has experienced a problem rated as "Warning".
Z02	Emergency	The system has experienced a problem rated as "Emergency".
Z03	Normal	The system has recovered and are back to "Normal".
Z04	Not available for activation if linked bid activated	Bid not available for activation if linked bid is activated.

#### 3 Nordic codes used in Nordic documents

### 3.1 Bid type code

Code	Name	Description
Z01	Hourly bid	The details contains hourly bid
<b>Z02</b>	Block bid	The details contains block bid
<b>Z03</b>	Flexible hourly bid	The details contains flexible hourly bid
<b>Z04</b>	Profile block bid	The details contains profile block bid

### 3.2 Type of Area code

Code	Name	Description
Z01	Bidding Zone (BZ)	The largest geographical area within which market participants are able to exchange energy without capacity allocation.
		Source: Commission Regulation (EU) 543/2013.
<b>Z02</b>	Metering Grid Area (MGA)	A Metering Grid Area is a physical area where consumption, production and exchange can be metered. It is delimited by the placement of meters for period measurement for input to, and withdrawal from the area. It can be used to establish the sum of consumption and production with no period measurement and network losses.

# 3.3 Production type code

Code	Name	Description
Z01	Normal	A code indicating that the size of the production unit is normal
Z02	Minor	A code indicating that the size of the production unit is minor

### 3.4 Production Unit Type code

Code	Name	Description
Z01	Nuclear	A Production Unit based on Nuclear power
Z02	Hydro	A Production Unit based on Hydro power
Z03	Thermal	A Production Unit based on Thermal power
Z04	Solar	A Production Unit based on Solar power
Z05	Wind	A Production Unit based on Wind power

# 3.5 MGA Type code

Code	Name	Description
Z01	Regional	The MGA represent a regional grid
Z02	Only losses	Deprecated
Z03	Industrial	The MGA represent an industrial grid
Z04	Distribution	The MGA represent a distribution grid
Z05	Non-concessional	The MGA represent a non-concessional grid
<b>Z06</b>	Production	The MGA represent the production in a grid
Z07	Transmission (main/central grid)	The MGA represent a transmission (main/central grid)
<b>Z99</b>	Sub-Grid Area	The MGA represent a sub-gid area, i.e. a MGA that is not part
		of the imbalance settlement, but where a supplier change can
		take place.

### 3.6 Settlement method code

Code	Name	Description
Z01	Flex settled	Deprecated (Use "E15 Flex settled" instead)